

### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

December 09, 2013

### WELL WORK PERMIT Re-Work

This permit, API Well Number: 47-3906348, issued to RAVEN RIDGE ENERGY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

Chief

Operator's Well No: OSBORNE 2A

Farm Name: BODKINS, DANIEL & LAURA

API Well Number: 47-3906348

Permit Type: Re-Work

Date Issued: 12/09/2013

Promoting a healthy environment.

### PERMIT CONDITIONS

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

### **CONDITIONS**

- 1. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6-20, which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
- 2. Pursuant to 35 CSR § 4-19.1.a, at the request of the surface owner all water wells or springs within 1000 feet of the proposed well that are actually utilized for human consumption, domestic animals or other general use shall be sampled and analyzed.
- 3. Pursuant to 35 CSR § 4-19.1.c, if the operator is unable to sample and analyze any water well or spring within one thousand (1,000) feet of the permitted well location, the Office of Oil and Gas requires the operator to sample, at a minimum, one water well or spring located between one thousand (1,000) feet and two thousand (2,000) feet of the permitted well location.
- 4. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 5. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 6. During the surface casing and cementing process, in the event cement does not return to the surface, or any other casing string that is permitted to circulate cement to the surface and does not return to the surface, the oil and gas inspector shall be notified within twenty-four (24) hours.
- 7. Well work activities shall not constitute a hazard to the safety of persons.
- 8. This permit is being conditioned to address the possibility of flooding in the area of this well. Any tanks stored on this location must be securely anchored in cement to prevent the loss of tanks should a flood occur. In addition, cages must be placed around the well head to prevent debris from damaging the well head.

WW - 2B (Rev. 8/10) 39063481 399634R

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS WELL WORK PERMIT APPLICATION

1) Well Operate	or: RAVE	EN RIDG	E ENERGY, LLC	494485865	KANAWHA -39	BIG SANDY - 01	CLENDENIN - 29
	-			Operator ID	County	District	Quadrangle
2) Operator's V	Vell Numb	er:_OSB	ORNE 2A		3) Elevation:	846'	
4) Well Type: (a	a) Oil_X	or Ga	as_X				
(1	b) If Gas:	Produ	iction _X / Und	erground Sto	rage		
		Dee	o/ S	hallow X			
5) Proposed Ta 6) Proposed To 7) Approximate 8) Approximate	e fresh wa	ter strata		Formation at I	Proposed Tar Proposed Tota	get Depth: 2	,100'
9) Approximate	coal sea	m depth	s: NO COAL LIST	ED ON TITLE			
10) Approxima	te void de	pths,(co	al, Karst, other):	NONE			
11) Does land	contain co	oal seam	s tributary to acti	ve mine? N	10		
			nd fracturing methor			I sheets if nee	eded)
					Au	a Wl	like
					1000	1045	5
13)			ASING AND TUE			05115	
TYPE S	SPECIFIC T	ATIONS		FOOTAGE	INTERVALS		
	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill -up (Cu.	<u>. Ft.)</u>
Conductor							
Fresh Water	9 5/8"	LS	17LBS	350'	EXISTING	CTS	6
Coal							
Intermediate	7"	J55	23LBS	1,850'	EXISTING	CTS	3
Production	4 1/2"	J55	10.5LBS	2200'	2200'	150 Sa	cks
Tubing							
Liners							
Packers: Kind							

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Office of Oil and Ges

Office of Environmental Protection

WV Dept. of Environmental Protection

WW-2A (Rev. 6-07)

1). Date:	OCTOBER 4, 2013		_
2.) Operator's \	Vell Number	OSBORNE	2A
	State	County	Permit
3.) API Well No	.: 47-	39	- 6348

# STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE AND APPLICATION FOR A WELL WORK PERMIT

	ner(s) to be served	1	5) (a) Coal Operator	
(a) Name	DANIEL AND LAURA BOI	OKINS /	Name	
Address	P.O. BOX 847		Address	
	CLENDENIN, WV 25045			
(b) Name			(b) Coal Owner(s) with Declaration	
Address			Name	
			Address	
(c) Name			Name	
Address			Address	
		17.		
6) Inspector	TERRY URBAN	MIII	(c) Coal Lessee with Declaration	
Address	PO BOX 1207	7100/	Name	
	CLENDENIN, WV 25045		Address	
Telephone	(304) 549-5915			
4 70 THA 1889 € 700 FHZ 962 V 201	TO THE	PERSONS NA	MED ABOVE TAKE NOTICE THAT:	
Included is the			contract or contracts by which I hold the right to extract oil a	and das
OR		•	Service of the servic	3
Included is the	ne information require	ed by Chapter 22	2, Article 6, Section 8(d) of the Code of West Virginia (see pa	age 2)
I certify t	that as required und	er Chapter 22-6	of the West Virginia Code I have served copies of this no	tice and
application, a loc			ents pages 1 through on the above named parties by:	
_		ce (Affidavit atta		
_		Postmarked post tice of Publication	tal receipt attached)	
I have re			on attached) d 35 CSR 4,and I agree to the terms and conditions of an	
issued under this	annlication	mapter 22-6 and	133 CSR 4, and 1 agree to the terms and conditions of an	y permit
		that I have pers	sonally examined and am familiar with the information subm	nitted on
this application for	orm and all attachme	ents, and that ba	ased on my inquiry of those individuals immediately respon	sible for
obtaining the info	rmation, I believe tha	at the information	is true, accurate and complete.	
	are that there are sign	nificant penalties	s for submitting false information, including the possibility of	fine and
imprisonment.				
mmm	DIFFICIAL SEAL .	Well Operator	RAVEN RIDGE ENERGY, LLC	
NC NC	TARY PUBLIC 7	By:	RYAN CUNNINGHAM	
DAM DAM	OF WEST VIRGINIA }	Its: Address	OFFICER	
I Market M. M.	Ingham Energy, LLC la Avenue, Charleston, WV 25302	Address	3230 PENNSYLVANIA AVENUE CHARLESTON, WV 25302	
My Convilse	on Expires February 10, 2015	Telephone	(304) 344-9291	
Subscribed and s	sworn before me this	4th day of		
(1)			1	
770	We O. C.	V1:10	Notary Public	
My Commission I	Expires		10/2015	
Oil and Gas Privacy	Notice			

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyofficer@wv.gov">depprivacyofficer@wv.gov</a>

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WW-2A1 (Rev. 1/11)

Operator's Well Number OSBORNE 2A

### INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE Chapter 22, Article 6, Section 8(d) IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
ALVIN ENGELKE, AGENT	CUNNINGHAM ENERGY, LLC	1/2 OF 1/8	260/431
LINDA OSBORNE	CUNNINGHAM ENERGY, LLC	1/4 OF 1/8	260/775
EMMA JEAN LADD	CUNNINGHAM ENERY, LLC	1/4 OF 1/8	260/60
	SEE ATTACHED AGREEMENT		

## Acknowledgement of Possible Permitting/Approval In Addition to the Office of Oil and Gas

The permit applicant for the proposed well work addressed in this application hereby a cknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- · WV Division of Water and Waste Management
- WV Division of Natural Resources
- WV Division of Highways
- · U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be ac quired from the appr opriate aut hority before the affected activity is initiated.

Well Operator: RAVEN RIDGE ENERGY, LLC
By: Its: OFFICER

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Office of Oil and Ges

WW Dept. of Environmental Protection



This agreement is made and entered into this  $16^{th}$  day of February, 2012 by and between Cunningham Energy, LLC, a West Virginia limited liability company and Raven Ridge Energy, LLC, a West Virginia limited liability company.

This agreement gives permission to Raven Ridge Energy to operate any leases (owned property or otherwise leased) maintained by Cunningham Energy, LLC for any and all past, current or future projects to be developed by or for Cunningham Energy, LLC.

CUNNINGHAM ENERGY, LLC

Owner

RAVEN RIDGE ENERGY

Officer

State of West Virginia County of Kanawha

The foregoing instrument was acknowledged before me this  $16^{\rm th}$  day of February, 2012 by Ryan E. M. Cunningham, Officer of Raven Ridge Energy, LLC., a West Virginia Limited Liability Company, on behalf of the company.



Notary Public

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State of West Virginia County of Kanawha

The foregoing instrument was acknowledged before me this 16<sup>th</sup> day of February, 2012 by Ryan E. M. Cunningham, Owner of Cunningham Energy, LLC., a West Virginia Limited Liability Company, on behalf of the company.

Notary Public

2 10 2-015 My Commission Expires

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WV Dept. of Environmental Protection

CFT.	
(對)	

3906348R

Page \_\_\_\_\_ of \_\_\_\_\_\_

API Number 47 - 39 \_\_\_\_\_ -06348 \_\_\_\_\_

Operator's Well No. OSBORNE 2A

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

### FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name_RAVEN RIDGE ENERGY, LLC OP Code 494485865
Watershed (HUC 10) SANDY BRANCH OF SANDY CREEK Quadrangle CLENDENIN
Elevation 948' County KANAWHA District BIG SANDY
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes NoX  Will a pit be used for drill cuttings? Yes No If so, please describe anticipated pit waste  Will a synthetic liner be used in the pit? Yes No If so, what ml.? 30 mil.  Proposed Disposal Method For Treated Pit Wastes:
Land Application Underground Injection (UIC Permit Number) Reuse (at API Number) Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain)
Will closed loop system be used? MA
Drilling medium anticipated for this well? Air, freshwater, oil based, etc. AIR, FRESH WATER
-If oil based, what type? Synthetic, petroleum, etc
Additives to be used in drilling medium? SOAP
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. LANDFILL
-if left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) LIME
-Landfill or offsite name/permit number? CHARLESTON LANDFILL
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.
Company Official Signature
Company Official (Typed Name) RYAN E. M. CUNNIGHAM
Company Official Title OFFICER
Subscribed and sworn before me this 4th day of OCTOBER , 20.13
Notan A Public OFFICIAL SEAL NOTARY BELIC OFFICIAL SEAL NOTARY BELIC OFFICE OF WEET WASHAN DAVIS DAVIELLE N. BAYS
My commission expires 02/10/2015 Curinghan Front ILC 2019 Paragas is Annua, Ostrona, WY 2002 by Command Epines Followy ILC 2019

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Office of Environmental Protection



**(B)** 

Field Reviewed?

(1)

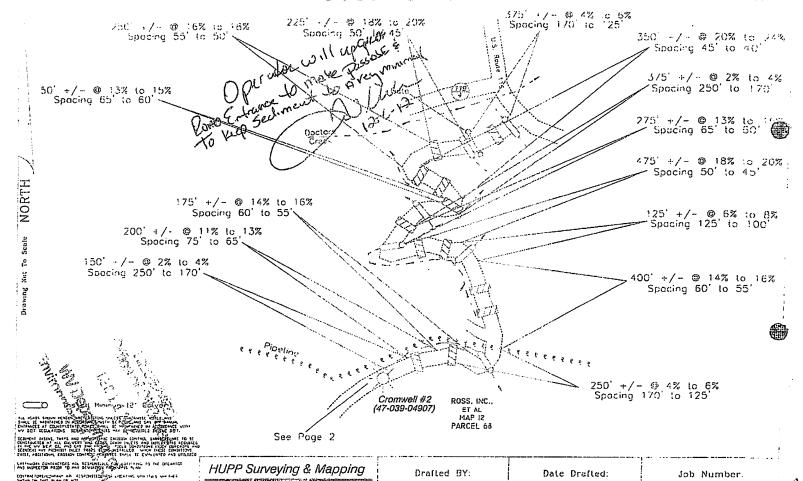
Fertilizer (10-20-20 or equivalent) 1/3 TON   lbs/acre (500 lbs minimum)   Mulch   HAY 2   Tons/acre    Seed Mixtures  Area I   bs/acre   Seed Type   lbs/acre   KY31   40   ORCHARD GRASS   15    ALSIKE CLOVER 5   ALSIKE CLOVER 5   ALSIKE CLOVER 5    ANNUAL RYE   15	Proposed Revegetation T	reatment: Acres Disturbed 2	Prevegetation pH
Fertilizer (10-20-20 or equivalent)  Mulch_HAY 2  Tons/acre  Seed Mixtures  Area I  Seed Type  Ibs/acre  KY31  AU  ALSIKE CLOVER  ANNUAL RYE  And I  Seed Type  Ibs/acre  Seed Type  ALSIKE CLOVER  ALSIK			
Seed Mixtures  Area I Seed Type   Ibs/acre   Seed Type   Ibs/acre   KY31   40   ORCHARD GRASS   15   ALSIKE CLOVER   5   ALSIKE CLOVER   5   ANNUAL RYE   15			
Seed Mixtures  Area I  Seed Type  Ibs/acre  KY31  AU  ORCHARD GRASS  15  ALSIKE CLOVER  ALSIKE C			
Seed Type Ibs/acre  KY31 40 ORCHARD GRASS 15  ALSIKE CLOVER 5 ALSIKE CLOVER 5  ANNUAL RYE 15  Autach:  Protocopied section of involved 7.5* topographic sheet.			•
ALSIKE CLOVER 5 ALSIKE CLOVER 5 ANNUAL RYE 15  Attach: Drawing(s) of road, location,pit and proposed area for land application. Photocopied section of involved 7.5° topographic sheet.	Sand Town		
ALSIKE CLOVER 5  ANNUAL RYE 15  Attach: Drawing(s) of road, location, pit and proposed area for land application.  Photocopied section of involved 7.5' topographic sheet.			
ANNUAL RYE  Attach:  Drawing(s) of road, location,pit and proposed area for land application.  Photocopied section of involved 7.5' topographic sheet.	· · · · · · · · · · · · · · · · · · ·		<del></del>
Attach: Drawing(s) of road, location,pit and proposed area for land application. Photocopied section of involved 7.5' topographic sheet.			
	ANNUAL RYE  Attach:  Drawing(s) of road, locat	ion,pit and proposed area for la	nd application.
	ANNUAL RYE  Attach:  Drawing(s) of road, locat  Photocopied section of in	ion,pit and proposed area for la volved 7.5° topographic sheet.	
	ANNUAL RYE  Attach:  Drawing(s) of road, locat  Photocopied section of in	ion,pit and proposed area for la volved 7.5° topographic sheet.	
	ANNUAL RYE  Attach:  Drawing(s) of road, locat  Photocopied section of in	ion,pit and proposed area for la volved 7.5° topographic sheet.	
	ANNUAL RYE  Attach:  Drawing(s) of road, locat  Photocopied section of in	ion,pit and proposed area for la volved 7.5° topographic sheet.	

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Office of Oil and Gas
Office of Environmental Protection Form W-9

### RAVEN RIDGE ENERGY, LLC. Osborne #2A

Page 1 of 3

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P.O. BOX 647 GRANTSVILLE, WV. 28147

Pin (304)304 - 7035 E PANE, hupp@front.ernet.net

ACCOINCO MOI 25 2013 Omice of Oll and Gas oues

RAVEN RIDGE ENERGY, LLC. Osborne #2A Page 2 of 3 Form W-9 ROSS, INC., ET AL MAP 12 PARCEL 68 Read is Existing to mere. Begin New Construction. 200' +/- @ 4% to 6% "Spacing 170' to 125' Sea Page 1 Surface & Lease Boundary Pipeline 75' +/- @ 9% to '1% —Spacing 90' to 75' 4 8 8 8 8 Cromwell #2 (47-039-04907 200' +/- @ 4% to 6% "Spacing 170" to 125" 350' +/- @ 18% to 20% - Spaćina **5**0' to 45' Proposed Crum #1A 125' +/- @ 2% to 4% Spacing 250' to 170' 75' +/- @ 8% to 10% - Specing 100' to 80 950' +/- @ 2% to 4% BODKINS Spacing 250' to 170' MAP 19 PARCEL 39 BODKINS MAP 12E PARCEL I Surface & Lease Boundary Proposed Osborne #1A BARNES MAP 19 PARCEL 42 475' 1/- @ 30% to 12% Proposed Osborne #2A Specing 80 10 70' Surface Boundary 75' 4/+ @ 4% to 6% Spocing 170' to 125' 150' F/- @ 4% to 6% Spacing 170' to 125' 325' +/- @ 12% to 14% Spacing 70' to 60' 175' +/-- @ 10% to 12% Spacing 80' to 70' 125' +/- @ 16% to 18% Specing 55' to 50' 150' +/- @ 6% to 8% Specing 125' to 100'

Drafted BY:

03

Date Drafted

11/58/15

HUPP Surveying & Mapping

P.O. BOX 847 GRAN/SVILLE, WV 26147

MH (304)354-7035 F. RA .. husp@frontlerrot.net

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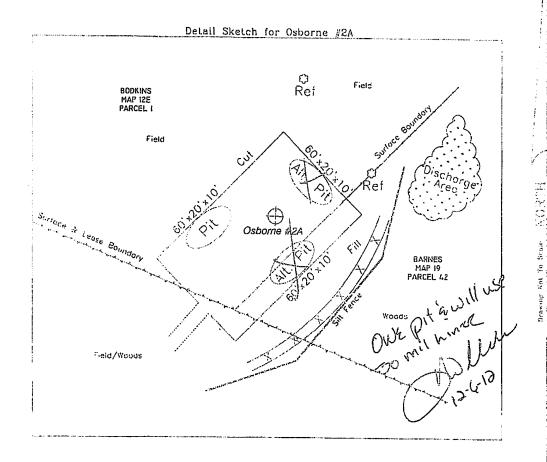
3906348 R

Job Number

M50155343

## RAVEN RIDGE ENERGY, LLC. Osborne #2A

Page 3 of 3



#### Install Minimum 12" Culvert

120 July 1800

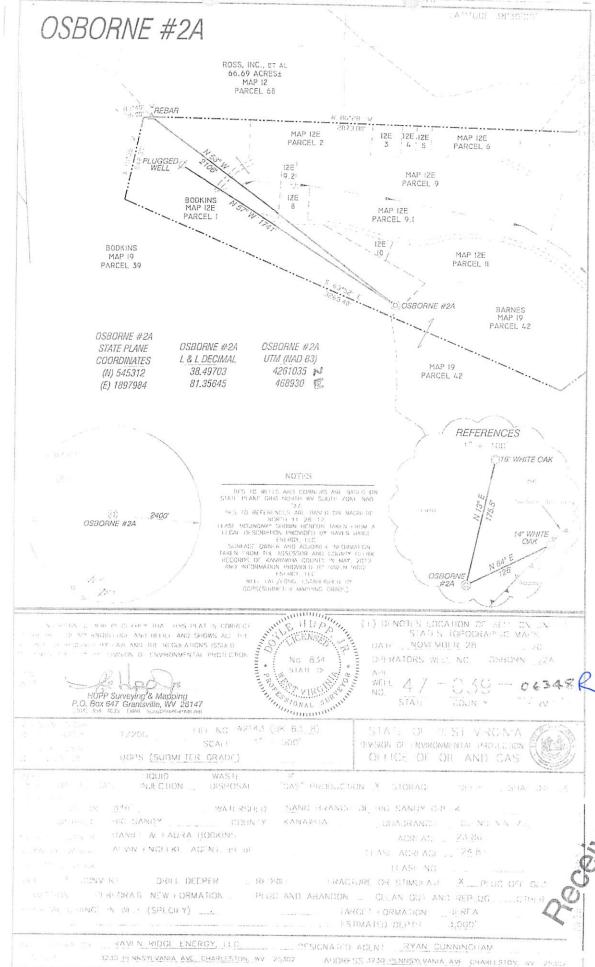
STACK BRISH BEFOR FOCUSION IOS REDINCHI CONTEDE						
HUPP Surveying & Mapping	Drafted BY:	Date Drafted:	Job Number:			
P.O. HOX 647 CRANTSVILLE, WV 26147 [Pri (304)354-7035   E-MAIL: hupp@frontiernet.net	DB	11/28/12	MS0155143			



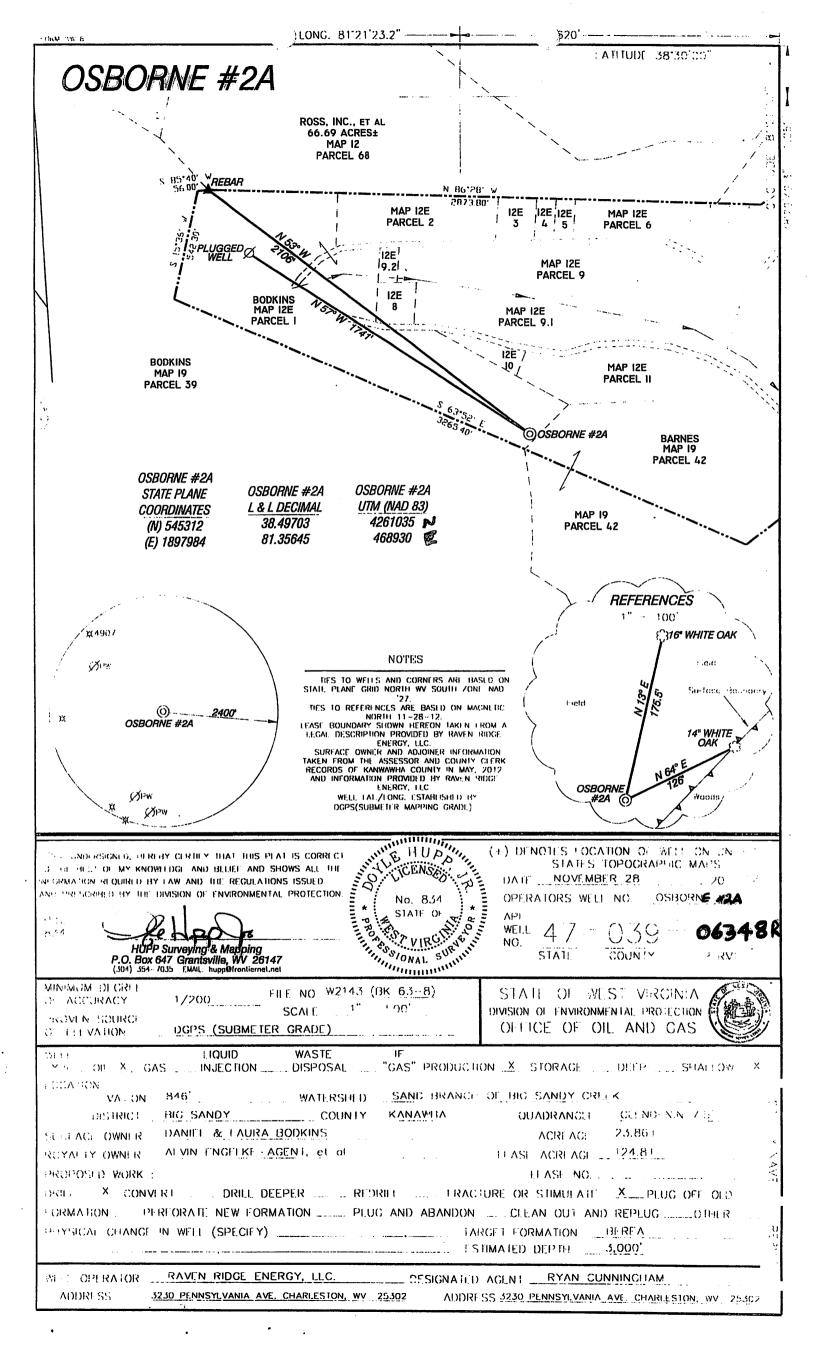
RAVEN RIDGE ENERGY, LLC. OSBORNE #2A Form W-9 Page 1 of 1 Seh , ... Oil Well Osborno Osborne #2A HUPP Surveying & Mapping Raven Ridge Energy, LLC 3236 (Pennsylvania Ave. Charleston, WV 25302 1" = 1000'P.O. BOX 647 GRANISVILLE, WV 26147 PH:(304)354-7035 E-MAIL: hupp@frontiernet.net Clendenin Quad

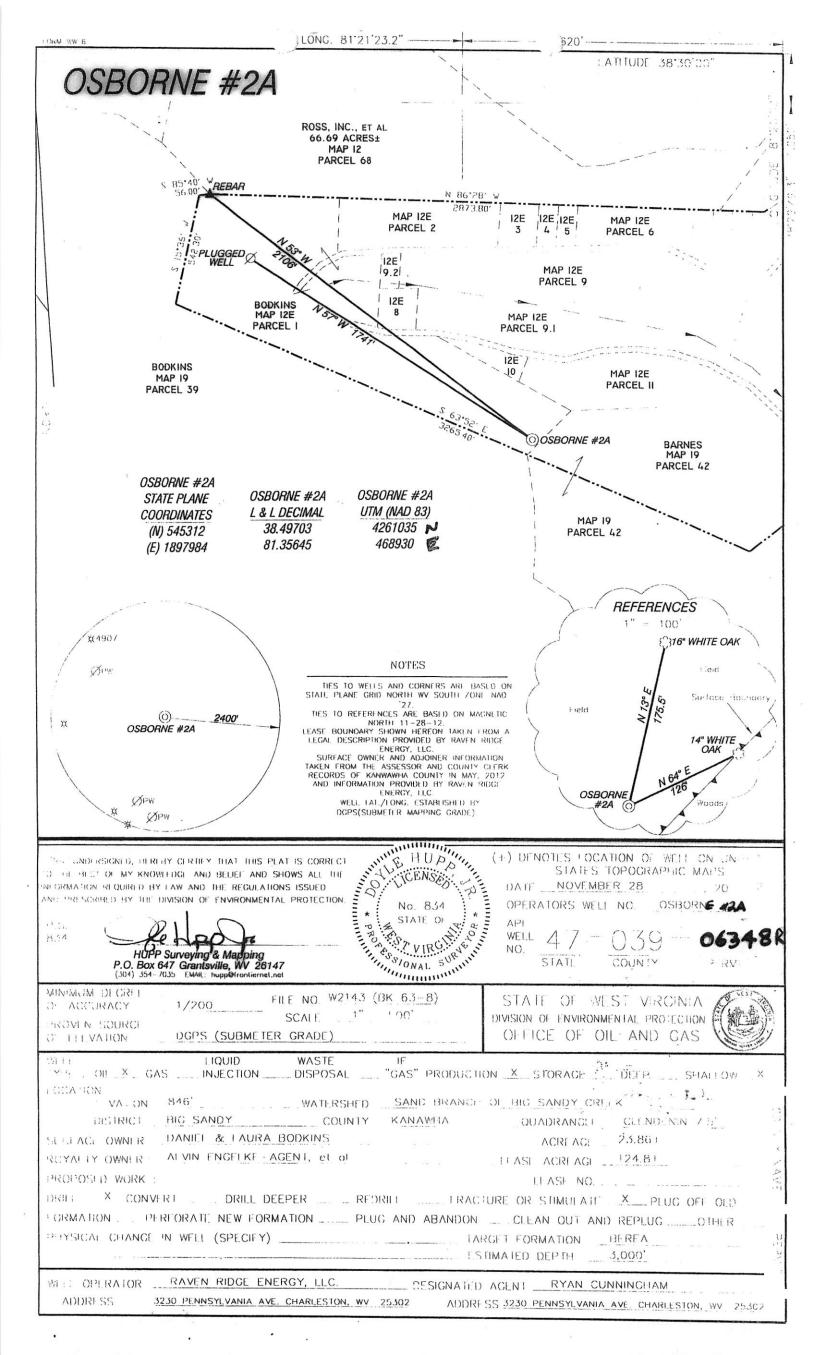
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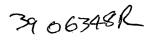
WN Dept. of Environmental Protection



S. O. C. O. O. A. O. O. A. O. A. O. A. O. A. O. O. A. O. A. O. A. O. A. O. A. O. A.







### Nottingham, Justin E

From: Danielle Boggs <dani.bays@cunninghamenergy.com>

Sent: Monday, November 25, 2013 9:06 AM

To:Nottingham, Justin ESubject:Osborne 2A/47-3906348

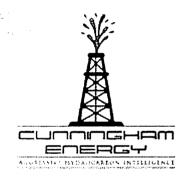
Attachments: SKMBT\_C35131125082800.pdf

Please see attached re-permit for 47-3906348.

I will forward an original Mylar.

Thank you, Danielle N. Boggs Cunningham Energy 3230 Pennsylvania Ave Charleston, WV 25302 Direct: (304) 344-9291 Cell: (304) 553-5850 Eax: (304) 344-9290

www.cunninghamenergy.com



### NOTICE OF CONFIDENTIALITY

This e-mail message and its attachments (if any) are intended solely for the use of the addressees hereof. In addition, this message and the attachments (if any) may contain information that is confidential, privileged and exempt from disclosure under applicable law. If you are not the intended recipient of this message, you are prohibited from reading, disclosing, reproducing, distributing, disseminating or otherwise using this transmission. Delivery of this message to any other person than the intended recipient is not intended to waive any right or privilege. If you have received this message in error, please promptly notify the sender by reply e-mail and immediately delete this message from you system.

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